Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2014 (Thousand Barrels)

(Tilousanu Darreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	556,402			677,791	112,319	-153,427	-7,158	1,171,436	28,807	0	103,520
Natural Gas Plant Liquids and Liquefied Refinery Gases	187,801	-5,992	42,342	22,806	5,301		20,013	30,473	70,847	130,925	57,668
Pentanes Plus	23,060	-5,992		43	29,821		2,222	7,642	52,136	-15,068	9,409
Liquefied Petroleum Gases	164,741		42,342	22,763	-24,520		17,791	22,831	18,711	145,993	48,259
Ethane/Ethylene	55,676		-	119	-16,869		-679	-	11,194	28,411	4,523
Propane/Propylene	72,732		36,514	18,590	-8,789		13,644	-	2,536	102,867	27,465
Normal Butane/Butylene	22,088		5,716	2,353	-731		4,352	7,366	4,981	12,727	14,149
Isobutane/Isobutylene	14,245		112	1,701	1,869		474	15,465	· -	1,988	2,122
Other Liquids		303,630		3,503	-97,026	33,214	2,849	230,376	11,909	-1,814	60,096
Hydrogen/Oxygenates/Renewables/		ĺ		,	,	,	_	,	•	·	•
Other Hydrocarbons		303,641		740	-205,030	3,823	64	95,607	7,503	0	6,788
Hydrogen				_	_	10,726		10,726	_	0	
Oxygenates (excluding Fuel Ethanol)		-		_	_	4	_	-	4	0	_
Renewable Fuels (including Fuel Ethanol)		303,641		91	-205,030	-6,562	42	84,599	7,499	0	6,744
Fuel Ethanol ⁶		284,393		_	-197,636	-734	132	79,516	6,375	0	6,208
Renewable Fuels Except Fuel Ethanol		19,248		91	-7,394	-5,828	-90	5,083	1,124	0	536
Other Hydrocarbons				649	_	-345	22	282	_	0	44
Unfinished Oils				94	-9,977		2,744	-10,925	112	-1,814	14,278
Motor Gasoline Blend.Comp. (MGBC)		-11		2,669	117,981	29,391	41	145,694	4,295	0	39,030
Reformulated		-		,	23,709	-10,029	-573	14,252	1	0	5,376
Conventional		-11		2,669	94,272	39,420	614	131,442	4,294	0	33,654
Aviation Gasoline Blend. Comp				· -	´ –		-	, –	´ –	-	´ –
Finished Petroleum Products		704	1,458,364	9,438	74,684	-22,643	-10,712		25,437	1,505,822	52,674
Finished Motor Gasoline		704	847,067	73	11,581	-28,657	-6,234		1,545	835,456	6,333
Reformulated			120,674	_	_	10,431				131,105	
Conventional		704	726,393	73	11,581	-39,088	-6,234		1,545	704,351	6,333
Finished Aviation Gasoline			635	9	368		5			1,007	164
Kerosene-Type Jet Fuel			72,361	135	11,569		-345		6,632	77,778	6,254
Kerosene			907	2	832		18		534	1,189	191
Distillate Fuel Oil			352,677	1,593	58,543	6,014	-3,316		1,507	420,636	26,041
15 ppm sulfur and under ⁷			349,951	1,011	57,124	6,014	-3,091		6	417,185	25,120
Greater than 15 ppm to 500 ppm sulfur ⁷			1,861	9	1,141	_	-124		1,170	1,965	414
Greater than 500 ppm sulfur			865	573	278		-101		332	1,485	507
Residual Fuel Oil ⁸			17,536	,	-10,633		-20		6,961	1,103	1,432
Less than 0.31 percent sulfur			25	19	- 540		107		NA	NA	263
0.31 to 1.00 percent sulfur			1,713	453	-542		31		NA	NA	186
Greater than 1.00 percent sulfur Petrochemical Feedstocks			15,798	669 1,332	-9,862 -388		-158 97		NA 132	NA 11,026	983 749
Naphtha for Petro. Feed. Use			10,311 7,575	747	-366 -429		55		132	7,706	584
Other Oils for Petro. Feed. Use			,	585	41		42			3,320	165
			2,736 394	460	536		-93		136	1,347	90
Special Naphthas Lubricants			2,635	2,001	2,803		-93		1,769	5,606	542
Waxes			371	75	2,003		15		333	98	34
Petroleum Coke			58,234	334	_		27		4,409	54,132	1,611
Marketable			42,998	334	_		27		4,409	38,896	1,611
Catalyst			15,236						4,409	15,236	
Asphalt and Road Oil			47,238	2,266	-492		-928		1,473	48,467	9,130
Still Gas			43,267	2,200	-492		-920		1,473	43,267	9,130
Miscellaneous Products			43,267	17	-35		-2		5	43,207	103
Total	744,203	298,342	1,500,706	713,538	95,278	-142,857	4,992	1,432,285	137,000	1,634,934	273,958
	, , ,			,	, -		, -	. ,		, , ,	

⁼ Not Applicable

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total recidual fuel oil and in

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.